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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON, Chairman  
WILLIAM A. MUNDELL  
JEFF HATCH-MILLER  
KRISTIN K. MAYES  
GARY PIERCE

Arizona Corporation Commission

DOCKETED

SEP 26 2007

DOCKETED BY

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In the matter of the securities offering by:

Reserve Oil & Gas, Inc., a Nevada Corporation  
3507 N. Central Avenue, Suite 503  
Phoenix, AZ 85012

Allen and Jane Doe Stout, Sr. Husband and wife  
1309 West Portland Street  
Phoenix, AZ 85007-2102

Allen and Jane Doe Stout, Jr., husband and wife  
1309 West Portland Street  
Phoenix, AZ 85007-2102

Respondents.

DOCKET NO. S-20437A-05-0925

POST HEARING MEMORANDUM

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AZ CORP COMMISSION  
DOCKET CONTROL

Respondents Allen Stout Sr. (aka Allen C. Stout "Stout") and Reserve Oil & Gas, Inc. sold unregistered securities from Arizona. Offers were publicly made via the internet for oil and gas in Reserve Oil & Gas ("ROG") and those offers contained tax advice concerning the investments. The public offers failed to inform potential investors that Stout, the named President of ROG was convicted of tax evasion, something a reasonable investor would have wanted to know. Further, the website stated that "Reserve has entered into an agreement with Benco/Rife operating, to help develop their six thousand plus acres." No such agreement exists.

At hearing, the Securities Division (the "Division") proved at least eight. additional securities violations that include: sales of, offer to buy, or offers to sell securities by ROG and Stout. Fraud was also proven in connection with these transactions. One fraudulent activity

1 concerned an investor who was not advised that a significant percentage of his investment was not  
2 invested in oil and gas. This was accomplished by providing him a false statement of the costs on  
3 the project. In another sale, the investor was not told that his money was in a "very high risk  
4 undertaking" as disclosed by the oil well operator. Instead, the agreement he signed simply stated  
5 "Specializing in Low Risk Opportunities" at the bottom of each page of the contract.

6 Additionally, Stout acted as an unregistered salesman of securities. Stout's activities were  
7 not exempt from regulation. These activities and those discussed below are based upon evidence  
8 admitted at the hearing and they prove Respondents violated the Arizona Securities Act (the "Act")  
9 A.R.S. § 44-1801 et seq.

## 10 I.

### 11 Preliminary Issues

#### 12 A. Parties and Procedural History

13 On December 30, 2005 the Division filed a Temporary Order to Cease and Desist and  
14 Notice of Opportunity for Hearing (the "TC&D"). The TC&D alleged violations of the Act by  
15 ROG, Stout, Allen Stout Jr. (aka Allen L. Stout, "Allen L"), (collectively "Respondents").  
16 Respondents' spouses were joined for the purpose of determining the liability of the marital  
17 community. Respondent Stout filed answers in which he admits he is married to Eugenia Stout.  
18 (See Exhibit S-27(b) at ¶ 1 and Amended Answer of Respondent Stout filed on February 27, 2007  
19 at ¶ 5). Allen L. denies being married in his response and the Division does not contest his  
20 response to this allegation. (See Exhibit S-27(c) at ¶ 4). A hearing was conducted on the following  
21 dates: May 2 -3, 2007 and July 17, 2007.

#### 22 B. Personal Jurisdiction

23 ROG's offering documents and sales contracts reveal ROG was located in and doing  
24 business from Arizona. (See, S-23 @ page ACC000296; See also, S-42(a), S-42(b), S-45, S-53, S-  
25  
26

54, S-56, and S-58). ROG's response in this matter admitted that while it was incorporated in Nevada, it was authorized to conduct business in Arizona and had a last know business address in Phoenix, Arizona. (See Response of ROG filed in this proceeding). Further, Stout and Allen L. admitted they resided in Arizona in their responses to these proceedings. In fact, at least since June 9, 2003 the business records of Wells Fargo identify Stout as the President and Secretary of ROG. (See S-23 ACC000296 to ACC000298). Every named Respondent filed an answer and no Respondent contested personal jurisdiction. The filing of an answer is uncontrovertible evidence of the parties intention to submit to the jurisdiction of the court.

**C. Subject Matter Jurisdiction**

The Arizona Securities Act (the "Act") A.R.S. § 44-1801 *et seq.*, prohibits: 1) the sale or offer for sale Arizona of unregistered securities, A R.S. § 44-1841; 2) committing fraud in the purchase or sale of securities, A R.S. § 44-1991; and 3) acting as an unregistered dealer or salesman of securities, A R.S. § 44-1842. All of these activities are prohibited "within or from" Arizona. Thus, as an initial matter the activities must be shown to be "within or from" Arizona for there to be subject matter jurisdiction.

The hearing record identifies investor payments being deposited into a Wells Fargo Bank account in Arizona and contains contracts between ROG from Arizona with out-of-state investors. (See S-42(a), S-42(b), S-45, S-53, S-54, and S-56). Finally, the website also directly connects Stout's and ROG's activities to Arizona. (See S-58). Consequently, the activities were "within or from" Arizona.

**II.**

**SECURITIES & UNREGISTERED ACTIVITIES**

The evidence shows that from October of 2004 through February of 2006, Stout and ROG ("Respondents") offered or sold securities, including ROG's oil and gas program, to investors (See

1 Exhibits S-36, S-37, S-40, S-42, S-43, S-44, S-45, S-46, S-49, S-50, S-56, S-57, and S-58). ROG  
2 received total proceeds of \$225,000 from investors (See Exhibits S-42, S-46, S-49, S-50, and S-  
3 57). Respondents sold unregistered securities in violation of A.R.S. § 44 -1841, and acted as  
4 securities dealers and salesmen while not registered, in violation of A.R.S. § 44-1842.

5 **A. ROG's Oil & Gas Program is an unregistered Security**

6 The definition of "security" includes investment contracts. A.R.S. § 44-1801(23). ROG's  
7 drilling program meets the definition of an investment contract as set forth in *S.E.C. v. WJ. Howey*  
8 *Co.*, 328 U.S. 293, 66 S.Ct. 1100, 90 L.Ed. 1244 (1946). According to *Howey*, a transaction is an  
9 investment contract when the transaction involves: a) an investment of money; b) in a common  
10 enterprise; and c) with the expectation of profits solely from the efforts of others.<sup>1</sup> ROG's oil and  
11 gas program meets these elements.

12 Concerning the first prong, investors placed their money in ROG. (See Exhibits S-42, S-46,  
13 S-49, S-50, and S-57). "Two tests have been developed to determine the existence of a common  
14 enterprise in order to satisfy the second prong of the *Howey* test: (1) the horizontal commonality  
15 test and (2) the vertical commonality test." *Daggert v. Jackie Fine Arts, Inc.*, 152 Ariz. 559, 565,  
16 733 P.2d 1142 (App. 1986). Arizona courts have held that commonality will be satisfied if *either*  
17 horizontal or vertical commonality can be shown. *Id.* at 566. For vertical commonality to be  
18 established, only a positive correlation between the potential profits of the investor and the  
19 potential profits of the promoter need to be demonstrated. *Id.* at 566. Horizontal commonality  
20 requires a pooling of investor funds collectively managed by a promoter or third party. *Id.* at 565.

21 Here, ROG represented they had "an agreement with Benco/Rife Operating, Inc. to help  
22 develop their six thousand plus acres. Under the agreement, Reserve will raise \$1,125,000 per well  
23 for a 75% working interest." (See S-38 page ACC000010) The pooling of funds is reflected in the  
24 participation agreements which assign a percentage of the working interest in a well to investors.

25  
26 <sup>1</sup> The *Howey* case originally used the phrase "solely from the efforts of others;" however, this language was later  
modified to "substantially" in *SEC v. Glenn W. Turner Ent.*, 474 F.2d 476, 482 (9<sup>th</sup> Cir. 1973).

(See S-45 and S-56). In the offering materials it states that a third party will oversee the “drilling, completion and operation of the wells.” (See S-38 ACC000010). Consequently, there is horizontal commonality as the investors’ funds are pooled together and managed by ROG who proclaims to be “widely experience in oil and gas field operations.” (See S-38 ACC000012). The second prong of *Howey* is satisfied.

For the final prong of *Howey* in Arizona, one must only establish that the efforts made by persons other than the investors were the undeniably significant ones, and were those essential managerial efforts that affected the failure or success of the enterprise. *Nutek Information Systems, Inc. v. Arizona Corporation Commission*, 194 Ariz. 104, 108, 977 P.2d 826 (App. 1998). In this case, the evidence clearly shows that the investors had no role in the success of the business. Investors do not select the wells. (See 36(c) @10:10 to 36:13). “Drilling for oil today is a complex, scientific process...” (See S-37 @ p. 8). According to the offering materials, “Officers of Reserve Oil & Gas, Inc. are widely experienced in oil and gas field operations.” (See S-58 @ ACC000012). Investors do not select the wells or oversee the drilling, completion and operation of the wells. (*Id.* @ ACC000010). The success in the business clearly rests on the efforts of Respondents. The final *Howey* prong is thus satisfied and ROG’s oil and gas program is a security in the form of an investment contract.

Finally, ROG’s oil and gas program was not registered. (See S-2(a)).

**B. Rentech shares are securities.**

At the hearing, evidence was admitted concerning Mr. McKnelly (“McKnelly”). (See S-41 @ 6:12 to 7:25, 7:21 to 9:11, 10:11 to 11:19, 96:9 to 97:23, 100:7 to 103:7, 106:22 to 107:8, 108:1 to 108:18, See also S-42, S-43, and S-44). Responding to questions posed to him at deposition by Respondents’ counsel, and as was read and admitted at the proceeding, former investigator for the Division, Bill Smith (“Smith”) testified as follows:<sup>2</sup>

<sup>2</sup> The Administrative Procedures Act (the “APA”) A.R.S. §§ 41-1001 to 1092.12, does not mandate the exclusion of hearsay testimony, it specifically allows it. A.R.S. § 41-1062(A)(1). See also A.R.S. § 44-1973(B) and A.A.C. R14-3-

1 Q (By Mr. Gardner) I believe we were discussing Mr. McKnelly. And you  
2 indicated you had, you believe, two conversations with him in connection with  
3 his contact with respondents; is that right?

4 A. Correct.

5 Q. And in those conversations, you discussed a purported investment that Mr.  
6 McKnelly made with the respondents; is that right?

7 A. Correct.

8 Q. And what did he tell you about this?

9 A. Basically that he ran across Reserve Oil & Gas's website, visited it. Called  
10 or contacted Mr. Stout, asked for some information. Went through it. Wasn't  
11 real comfortable with his knowledge of investing in gas and oil. Called him  
12 back, said, 'I'm not interested' Mr. Stout called him back, said, 'Hey, I've got a  
13 good deal on some Rentech shares. Are you interested?'

14 Q. At that time, did Mr. McKnelly take those shares, or how did it proceed?

15 A. He sent Mr. Stout the check, and never received any shares. He had  
16 questioned Mr. Stout several times on why not. And there was always some  
17 problem, the attorneys were working on it, they'd get back to him. And it just  
18 never transpired.

19 (See S-41 at 100:7 to 101:7. See also Transcript of the proceeding Vol. I @  
20 147: 24 to 149:2).

21 Ariz. Rev. Stat. 44-1801(26) provides, in part, that a "security" is defined to include any  
22 "stock" to fall within regulation under the Act. The Division argues that Stout's<sup>3</sup> offer in Rentech  
23 shares to McKnelly is a securities transaction because it involves stocks. Indeed, according to  
24 McKnelly, "Initial payment to Reserve Oil and Gas, in the amount of \$40,000 dollars, was for a  
25 purchase in equity, specifically common stock in Rentek (RTK) corporation." (See S-44 @ page  
26 ACC001828; See also, S-42(a), and S-41 @ 100:13 to 101:19). For this single transaction only,

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109(K). See also the Securities Division's Response to Respondents' Motion to Preclude Hearsay filed in this matter incorporated herein by this reference.

1 the Division does not claim that an *unregistered* security was involved. The Division requests  
2 that this tribunal take judicial notice of the fact that Rentech shares are registered with the S.E.C.  
3 and are traded on the open market under the symbol "RTK". Nonetheless, this conduct shows  
4 Stout acting as an unregistered salesman of securities and this violates A.R.S. § 44-1842.

5 **C. The Promissory Note Presented to McKnelly is a Security**

6 As presented at the hearing and discussed above, McKnelly forwarded \$40,000 to Stout for  
7 Rentech shares. (See S-42(a)). At the proceedings, a document entitled "Promissory Note" was  
8 admitted into evidence. (See S-43 aka SD-2). Smith testified about the promissory note as follows:  
9

10 Q. (By Mr. Gardner) Did you discuss the promissory note with Mr. McKnelly?

11 A. I did.

12 Q. Okay. And what did he tell you about the promissory note?

13 A. He told me that he had received a call from Mr. Stout asking him if he  
14 would be interested in a promissory note for the \$40,000 that he had originally  
15 sent him for the Rentech shares. And Mr. McKnelly said, "Send it. I'll take a  
16 look." The first thing he was really concerned about was the date on it, which  
17 was dated back to the original check.

18 Q. Okay.

19 A. And that was a concern of his. And, also, the fact that at any point, at Mr.  
20 Stout's discretion, this promissory note could roll over into oil and gas.

21 (See S-41 @ 102:14 to 103:1).

22 On or about February 26, 2006 McKnelly communicated with Stout and ROG concerning this  
23 promissory note. (See S-44 @ ACC001828). The first sentence of McKnelly's letter states, "Sorry  
24 for the delay in replying to your email. I have read over your offer of a promissory note." *Id.*  
25 Remarkably, the promissory note which was admitted into evidence as S-43 specifically provides that

26 <sup>3</sup> Investigator Smith testified that Mr. McKnelly's reference to Stout was to Allen C. Stout ("Stout"). See S-41 at

1 if the debtor fails to make payment of principal or interest, the debtor has the option to “have the  
 2 principle [sic] and interest on [sic] note on any unpaid balance *applied towards a participation in an*  
 3 *oil and/or gas well.*” (emphasis added). In other words, if McKnelly accepted the terms of the note  
 4 he would have agreed to have Stout,<sup>4</sup> President, decide, *at his discretion*, to pay McKnelly back his  
 5 money or have it placed in a participation in an oil and/or gas well! The promissory note is an offer  
 6 to invest in the same oil and gas securities that constitute a security in the form of an investment  
 7 contract as discussed *supra*.

8 **D. Unregistered salesmen**

9  
 10 Neither Stout nor Allen L. were registered security dealers or salesman. (*See* S-2(b) and S-  
 11 2(c)). Therefore, securities offered or sold by either one of these individuals in Arizona is  
 12 prohibited by law whether the security is registered or not. A.R.S. § 44-1842.

13 **III.**

14 **OFFERS OR SALES, & FRAUD**

15 A.R.S. § 44-1801(19) defines sale or sell as “a sale or any other disposition of a security or  
 16 interest in a security for value, and includes a contract to make such sale or disposition.” “Offer to  
 17 sell” and “offer for sale” are defined in A.R.S. § 44-1801(13) as including “an attempt or offer to  
 18 dispose of, or solicitation of an order or offer to buy, a security or interest in a security for value.”  
 19 These definitions apply where the transactions involve securities, as discussed above “security”  
 20 includes stock and investment contracts. A.R.S. § 44-1801(23).  
 21  
 22  
 23

24 106:22 to 107:8.

25 <sup>4</sup> Although there are various references to Mr. Stout in the proceedings, there is ample evidence to prove that Allen C.  
 26 Stout was President of ROG at the time of the complained of events. See bank records for Reserve Oil and Gas dated  
 June 9, 2003 identifying Allen C. Stout as President of ROG. See S-23 @ page ACC000296 to ACC000298; See also,  
 S-60 @ 33:3 to 34:3. Moreover, McKnelly identified his dealings had been with Allen C. Stout. See footnote 2.



1 Furthermore, fraud in connection with an “offer to sell or buy” or the “sale of purchase of  
2 securities” violates A.R.S. § 44-1991. Specifically included as fraud are untrue statements of  
3 material fact and omissions. *Id.* As it relates to fraud, the standard of materiality of omitted facts is  
4 whether a reasonable investor would have wanted to know. *Rose v. Dobras*, 128 Ariz. 209, 214, 624  
5 P.2d 887, 892 (1981).

6 **A. Offers & Sale to Darryl McKnelly**

7 **1. Offers/Sale Pre-TC&D**

8 McKnelly informed Smith that he had come upon ROG’s website, but after discussing the  
9 matter further with Stout (*See* footnote 2 *supra*), he decided not to invest because he was not  
10 ‘comfortable’ with his knowledge of oil and gas. (*See* S-41 at 100:7 to 101:7. *See also* Transcript  
11 of the proceeding Vol. I at 147: 24 to 149:2 and S-41 106:22 to 107:8). This took place in about  
12 October of 2004. (*See* S-44 @ page ACC001827). McKnelly was offered oil and gas securities,  
13 although he stated that “At no time did I show any intention to invest in an oil and gas well and no  
14 specific contract was presented to me for purchasing an interest in oil well.” *Id.* It is not  
15 necessary for a contract to be presented for there to be an offer because an offer includes “an  
16 attempt or offer to dispose of, or solicitation of an order.” A.R.S. § 44-1801(13).  
17

18 The hearing record is clear. McKnelly viewed ROG’s website, learned of the oil well  
19 securities, and simply decided not to invest. (*See* printout of ROG’s website at S-58). Therefore,  
20 there was an offer of an unregistered security via the website to McKnelly in oil and gas  
21 investment contracts. McKnelly’s lack of interest in investing is not legally relevant.  
22

23 Upon declining the offer, Allen C. Stout (“Stout”) offered McKnelly Rentech shares  
24 instead. (*See* S-44 @ page ACC001827; *See also*, Section II. B. *supra*). McKnelly stated in a  
25 letter he wrote to Stout, and forwarded to Smith, that his “initial payment to Reserve Oil and Gas,  
26

1 in the amount of \$40,000 dollars, was for a purchase in equity, specifically common stock in  
2 Rentek (RTK) corporation.” (See S-44 page ACC001828; See also, S-42(a), S-41 @ 100:13 to  
3 101:19). Notably Mr. McKnelly’s check indicates “FOR RENTECH SHARES” in the memo.  
4 (See S-42(a), aka exhibit SD-1<sup>5</sup> to the Deposition of Bill Smith; See also S-42(b)). The date on  
5 the check is November 25, 2004. ( See S-42(a), aka exhibit SD-1). According to the copy of the  
6 check provided by Wells Fargo Bank, this check was processed on December 3, 2004 and hence  
7 the offer to buy securities in the form of Rentek shares occurred before the TC&D issued. (See S-  
8 42(b)).  
9

10 **2. Offer Post- TC&D**

11 The promissory note forwarded to McKnelly by Stout and ROG is an offer in the same oil and  
12 gas wells securities that are the subject of this case. (See S-43 aka SD-2). The offer was in about  
13 February of 2006, after the TC&D issued. (See, S-44 @ page ACC001828 aka SD-3). Furthermore,  
14 the letter from McKnelly to Stout and ROG explained that, among other reasons, McKnelly refused  
15 to agree to the terms of the note because, “The option that any unpaid balance could be applied to an  
16 interest in an oil or gas well is impossible to evaluate monetarily and is contingent upon events yet to  
17 take place and at unspecified terms.” (See S-44 @ page ACC001828).  
18

19 Respondents admitted an exhibit entitled “Receipt of Payment” which purports to be  
20 repayment on the promissory note by McKnelly, and it appears to contradict the correspondence  
21 McKnelly provided to Investigator Smith. (See R-1 and S-44 @ page ACC001828). McKnelly  
22 clearly communicated his refusal to sign the promissory note, why would he sign a “receipt of  
23 payment” concerning the same note? However, the two facts can be reconciled. McKnelly may have  
24

25 \_\_\_\_\_  
26 <sup>5</sup> References to exhibits that use “SD” preceding the number are to exhibits that were introduced at the deposition of Investigator Bill Smith.

1 been willing to sign a receipt of payment for a promissory note he had refused to execute, because  
2 McKnelly may have done so in order to get his money back. While the "receipt of payment" may  
3 evidence repayment,<sup>6</sup> it does not negate the offer of securities made via the promissory note. If  
4 Respondents' position is that McKnelly did accept the note, it is evidence that he accepted Stout's  
5 offer to place his money in oil and gas securities at Stout's discretion.

6 **3. Fraud in connection with Offers/Sales to McKnelly**

7 The first offer to McKnelly in October of 2004 was from the internet site maintained by ROG  
8 and it related to oil and gas securities. (See S-41 at 100:7 to 101:7. See also Hearing Transcript  
9 Vol. I @ 147: 24 to 149:2 and S-41 106:22 to 107:8; See also S-44 @ page ACC001827).  
10

11 In this particular case, oil and gas securities were touted as having particular tax advantages.  
12 (See S-58). The first page of the printout of this website stated "80% write-off of intangible costs  
13 plus depletion, and depreciation are tax benefits." Stout pled guilty to tax evasion under 26 U.S.C.  
14 § 7201 on February 14, 1997. (See S-3). Smith specifically inquired whether McKnelly knew of  
15 Stout's tax evasion conviction and testified that McKnelly indicated he did not know. (See SD -41  
16 @108:1 to 108:15). The Division contends that a reasonable investor would have wanted to know  
17 of the tax evasion conviction because ROG touted the tax benefits of the oil and gas securities they  
18 offered.  
19

20 The information is material. *S.E.C. v. Enterprises Solutions, Inc.*, 142 F. Supp. 2d 561  
21 (S.D.N.Y. 2001). (Failure to disclose involvement in management of individual with criminal  
22 record and regulatory violations is violation of securities laws). Respondents' counsel has  
23 attempted to argue that there is a time limit on disclosure of convictions and introduced  
24

25  
26 <sup>6</sup> However, since McKnelly failed to cooperate and testify at the hearing, there is no foundation for McKnelly's signature on the purported "receipt of payment" document.

1 Regulations-K from the S.E.C. to make his argument. (*See* R-6). However, those regulations only  
2 apply to registration statements registered with the S.E.C. (*Id.* @ p. 3). ROG has not registered  
3 with the S.E.C. and therefore, the time limit concerning disclosures is inapplicable. Moreover,  
4 Arizona case law and statutes which govern this proceeding do not impose a time limit on the  
5 disclosure or omission of material facts. The standard is simply put, what a reasonable investor  
6 would want to know.

7 **B. Peter Mangurian**

8 **1. Sales to Peter Mangurian**

9 An agreement entitled "Participation Agreement Craig Muncaster #1" ("Agreement for  
10 CM #1") was agreed to accepted on December 12, 2004 by Mangurian. (*See* S-45) The  
11 agreement is also accepted by Stout, President of ROG, on behalf of ROG. (*Id.*) The Agreement  
12 for CM #1 indicates that Mangurian is from California, but also identifies ROG is situated in and  
13 operating from Arizona. (*See* S-45 @ ACC001338) According to the terms of the Agreement for  
14 CM #1, "It is contemplated that the aggregate of all Participants shall acquire up to an undivided  
15 75% working interest in the well. The proposed operator and/or affiliates will acquire the  
16 remaining 25% working interest." (*See* S-45@ ACC001335). The Agreement for CM#1 assigns  
17 Mangurian a 1.333% working interest in an oil/gas well for \$20,000. (*See* S-45@ ACC001335,  
18 ACC001338 and S-46). The Agreement for CM #1 also makes clear that management of the  
19 investment is by a majority of the 100% working interest. (*See* S-45@ ACC0013386).

20 Mangurian was only assigned 1.333 working interest, making clear that he had no real role  
21 in managing the investment. Bank records indicate that the check written out to ROG for \$20,000  
22 was processed on December 20, 2004, which is just after the agreement was accepted. (*See* S-46  
23  
24  
25  
26

1 and S-45) This Agreement for CM #1 is an investment in the same oil and gas securities  
2 discussed previously. (See Section II. A.). This investment was not paid back.

3 Mangurian also made another payment of \$20,000 on June 22, 2005 in ROG. (See S- 49)  
4 According to the business records of Wells Fargo, that check was processed on July 6, 2005. (Id.)  
5 This payment to ROG was apparently refunded to Mangurian for his investment in MC #4 as  
6 indicated in the memo section of the check. (See R-4). The Division does not contest that  
7 Mangurian's second investment was refunded.

8  
9 **2. Fraud in connection with the Sale to Peter Mangurian**

10 Mangurian was sold oil and gas securities by ROG. Correspondence between ROG and  
11 REO Energy, Ltd., ("REO") confirms that \$14,664.00 of Mangurian's funds were placed by ROG  
12 in a test well of REO. (See S- 37 and S-48). In a letter to REO, Stout states, "Thank you again for  
13 letting Mr. Mangurian place his money with you in the Craig Muncaster #1... Enclosed is a check  
14 in the amount of \$14,664.00 for a 1.333% (0.13333) working interest..." (See S-48). Curiously,  
15 REO's letter to Stout shows that the 1.333% working interest in Craig Muncaster #1 is submitted  
16 to ROG, not Mangurian. (See S-47).

17 There is no explanation of where the approximately \$5,400 remaining from Mangurian's  
18 funds were spent. There also was no disclosure of a commission for that amount to Mangurian.  
19 (See S-45). *Stone v. Kirk*, 8F.3d 1079 (6<sup>th</sup> Cir. 1993) (Eighteen percent commissions are a highly  
20 material fact whose nondisclosure violates Securities laws.). Furthermore, Mangurian's agreement  
21 with ROG states "*Specializing In Low Risk Opportunities*" at the footer of each page. (See S-45).  
22 In contrast, the letter from REO to ROG concerning the same project states that it, "is a very high  
23 risk undertaking and all of your investment (including your contribution for completion expenses)  
24 may very likely be lost or else never recovered in its entirety..." (See S-47 @ ACC001809). This  
25 conduct on the part of Stout and ROG relates to the sale of a security to Mangurian and is patent  
26 fraud. A.R.S. § 44-1991.

1 **C. Sale to Gloria Langley**

2 Gloria Langley (Langley) invested \$10,000 with ROG. (*See* S-50). A check from Langley  
3 is written out to ROG and is dated June 4, 2005. (*Id.*) Although there was no participation  
4 agreement admitted into evidence concerning this transaction, the check itself references Craig  
5 Muncaster #4. In response to questions from Respondents counsel, Smith testified that Langley  
6 was Mangurian's girl-friend at the time of the transaction and confirmed that Langley was  
7 introduced to ROG through a mutual contact. (*See* S-41 @ 92:1 to 93:11)

8 This sale is similar enough to other transactions in this case to conclude that this is yet  
9 another investment in ROG's oil and gas securities as discussed before. The Respondents indicate  
10 that on February 3, 2006, Langley was repaid \$11,000.00. This does not nullify the violation of  
11 law. The Division does not dispute the repayment was made, after the TC&D issued, but  
12 maintains that Langley was sold securities by ROG.

13 **D. Public Offers**

14 **1. Internet Offer**

15 A copy of ROG's website at <http://www.reserveoil.com> (the "website") was printed by  
16 Smith on August 24, 2005. (*See* S-41 @ 27:11 to 17; *See also* S-58 and Hearing Transcript Vol. I  
17 @ 191:24 to 192:16) The website also specically states,

18  
19 Reserve Oil & Gas, Inc., is seeking participants who demand substantial returns  
20 with minimal risk for its off-set drilling project located in Cooke and Wise  
21 counties, "hottest gas play in Texas." The program will raise \$1,125,000 for a  
22 75% working interest in each well." (*See* S-58 @ page ACCOOOO11).

23 The website describes the same unregistered oil and gas securities described in Section II.  
24 A. above. (*See also* S-2(a)). Although Respondents will undoubtedly point out that disclaimer  
25 language at the end of the website which states that the website "is not an offer" (*See* S-58 @  
26 ACC000030), the website clearly indicates that it is seeking investors. Simply stating on the  
website that it is "not an offer" is not enough. The site clearly is "an attempt or offer to dispose of,

1 or solicitation of an order or offer to buy, a security or interest in a security for value” pursuant to  
 2 A.R.S. § 44-1801(13).

3 The website was accessible through a public computer and was not password protected  
 4 until after the TC&D issued and therefore it was a public offer of unregistered securities, from at  
 5 least August 24, 2005, until shortly after the TC&D issued. (*See* S-41 @ 119-22 to 120:16. *See*  
 6 *also* Hearing Transcript Vol. I @ 192:23 to 194:02). All internet offers must come within the safe  
 7 harbor rules promulgated under the Act. (*See* A.A.C. R14-4-142 and A.A.C. R14-4-143). To  
 8 begin with, ROG’s website cannot comply with A.A.C. R12-4-142 because this rule do not apply  
 9 to securities offers from Arizona. (*Id.*) Here, the website clearly identified that ROG was doing  
 10 business from Arizona. (*See* S-58 @ ACC000010, ACC0000020, and ACC000029).  
 11 Furthermore, this rule requires that the internet offer specifically and conspicuously state that “the  
 12 securities are not being offered to persons in Arizona.” (*See* A.A.C. R14-4-142(B)(1)(a)). No  
 13 such language is contained on ROG’s website. (*See* S-58).

14 The other safe harbor rule at A.A.C. R12-4-143 is inapplicable because it requires the sales  
 15 activities comply with registration requirements, or that they be exempt from the registration  
 16 requirements. Respondents did not register and their activities are not exempt. Therefore, any  
 17 argument made by Respondents claiming that they fall within the protections of the safe harbor  
 18 provisions must be discarded.

## 19 **2. Internet Offer and Fraud**

20 The website specifically states:

21  
 22 **TAX BENEFITS:** 80% immediate deduction of invested  
 23 amount on intangible drilling and  
 24 completion costs, tangible asset  
 25 depreciation, and depletion allowance.  
 26

(*See* S-58 @ page ACC000012)

1 The website does not disclose Stout's tax evasion conviction. (See S- 3 and S-58) In view  
2 of the tax advice given on the site, the Division argues that a reasonable investor would have  
3 wanted to know about Stout's tax evasion conviction. As discussed previously there is no time  
4 limit in Arizona by statute or otherwise. Moreover, it is clear that efforts were made in this case to  
5 hide Stout's tax conviction.

6 Bank applications established Stout as the Vice-President of Reserve Oil & Gas, Inc. since  
7 January 29, 2001. (See S-23 @ page ACC000303 to ACC000304). Nonetheless, the "Certificate  
8 of Disclosure" filed in Arizona, dated February 20, 2001 indicates that no person elected as an  
9 officer, director, or who is control person of ROG has "been convicted of a felony" relating to  
10 fraud, within 7 years preceding the filing. (See S-1(a)). Stout's crime concerned fraud. "Any  
11 person who willfully attempts in any manner to evade or defeat any tax imposed ... shall be guilty  
12 of a felony ..." 26 U.S.C. § 7201. As of January of 2001, Stout's tax evasion conviction was just  
13 about 4 years prior to the filing of the "Certificate of Disclosure." Any person attempting to do due  
14 diligence on the company by searching corporate records was intentionally mislead.

15 Additionally, the website specifically states, "Reserve Oil & Gas, Incorporated has wide  
16 experience in oil and gas production and management. Reserve has entered into an agreement with  
17 Benco/Rife operating, to help develop their six thousand plus acres. Under the agreement, Reserve  
18 will raise \$1,125,000 per well for a 75% working interest." (See S-58 @ page ACC000010).

19 At hearing Mr. Thomsen testified as follows:

20  
21 Q. In your review of the file, Mr. Thomsen, have  
22 you come across any agreement between Reserve Oil & Gas  
and Benco/Rife Operating?

23 A. No.

24 Q. And have you reviewed the entire file?

25 A. Yes, I have.  
26



1 Q. Have you reviewed all the documents produced  
2 pursuant to subpoena by Mr. Burton Bentley?

3 A. Yes.

4 Q. And have you reviewed all the documents produced  
5 pursuant to subpoena by Mr. -- by Reserve Oil & Gas'  
6 current attorney?

7 A. Yes.

8 Q. And upon review there is no agreement found with  
9 Benco/Rife?

10 A. No.

11 Q. Okay. Or let me ask the question again. There  
12 is no agreement with Benco/Rife and Reserve Oil to  
13 develop 6,000 acres, is that correct?

14 A. Correct.

15 (See Hearing Transcript Vol. II @ 205:14 to 206:8)

16 The Administrative Law Judge gave ROG an opportunity to provide evidence of such an  
17 agreement (See Hearing Transcript Vol. II @ 206:19 to 207:8); but ROG failed because none  
18 existed. Therefore, ROG's statements about the agreement are false, they were made in  
19 connection with the sale of a security which violates A.R.S. § 44-1991.  
20  
21  
22  
23  
24  
25  
26

1  
2 **E. Potential Arizona Investor**

3 **1. Actual Offer**

4 After reviewing and printing a copy of ROG's website, Investigator Smith posed as  
5 Freemire and communicated with Respondents via e-mail, by telephone, and then met with Stout  
6 and Allen L. in person. (See S-41 @ 27:18 to 30:15; See also S-58, S-59, S-31(a), S-31(b) and S-  
7 36(c)). The phone conversation and meeting in person was recorded. (See also S-31(a), S-31(b)  
8 and S-36(c)). At the hearing, portions of the recording of the meeting in person with Smith were  
9 read. (See Hearing Transcript Vol. II @ 244:25 to 248:23).

10 At the meeting Smith received a brochure about ROG's program. (See S-37 and Hearing  
11 Transcript Vol. II @ 249:15 to 250:25). All of the information received by Smith through the  
12 website, via e-mail, telephone, and in person re-affirms that ROG's oil and gas program were  
13 publicly offered securities as discussed and analyzed previously. (See S-58, S-59, S-31(a), S-  
14 31(b), S-36(c), S-37). Smith posing as Freemire ("Smith/Freemire") was unknown to  
15 Respondents; he had no pre-existing relationship with them. Although Respondents did require  
16 Smith/Freemire to complete a purchaser questionnaire and he submitted it, the completed form did  
17 not qualify him as an accredited investor. (See S-59 @ ACC001591 to ACC001594).

18 Nonetheless, Respondents did not reject Smith/Freemire as an investor. (See Transcript of  
19 proceedings Vol. II @ 242:9 to 243:2). Clearly, they provided him with ample information and  
20 met with him to discuss the program. All of these exchanges with Smith/Freemire constitute an  
21 actual offer of securities in ROG in violation of A.R.S. § 44-1841.

22 **2. Actual Fraud**

23 During the meeting Smith had in person with Respondents on September 25, 2005, the  
24 follow statements were made by Allen C. Stout ("Stout"):

25 "And in a well, I (indiscernible) there's three  
26 risks. You have a drilling risk, you have a completion

1 risk, and you have a geological risk. Geological risk  
2 is, of course, what we have eliminated, because the  
3 Barnett Shale is, uh, the geologists told me that -- I  
4 was walking out there, and he said, quote, '**Allen, a  
blind man can walk on this lease and say, 'drill here,  
and you are going to make a well.' That's what, all it  
takes. I mean you just got to drill.**' (emphasis added).

5 (See Hearing Transcript Vol. II @ 247:23 to 248:6; S-36(c) @33:20 to 34:3).

6  
7 Also, at the meeting in person with Smith the following exchange took place between  
8 Stout and Smith:  
9

10 "Investigator Smith: So now how are you guys  
11 tied with Benco? I mean --

12 "Mr. Stout: I have an agreement with them.

13 "Investigator Smith: Just an agreement?

14 "Mr. Stout: Um-hmm. I have an agreement with  
15 them to work, and then I, I get, when I do, well, I get  
2 percent over any royalty in the well.

16 "Investigator Smith: Is it --

17 "Mr. Smith: It's not out of, it's not out of  
18 the working interest or anything else. It's not out of  
19 your portion of it. It's out of a different part, the  
royalty part of it."

20 (See S-36(c) @18:19 to 19:5).

21  
22 Both of the above excerpts emphasize the frauds that have been discussed previously. In  
23 the first referenced statements, although Stout is attempting to discuss risks, he manages to say  
24 that there is **no geological risk** in the program. This representation cannot be and is not true. In  
25 the second exchange, Stout continues to tout the agreement with Benco which does not exist! He  
26

1 also goes on to state that he makes money from royalties and not from the working interest. This  
2 is contrary to the approximate \$5,400 that were not invested on behalf of Mangurian. Both of  
3 these instances are examples of frauds that occurred in connection with the offer to  
4 Smith/Freemire.

5 **3. Fraud by Allen L.**

6 Among all the communications had with Smith/Freemire, in writing and in person, all of  
7 which are memorialized in writing or are recorded, there is no disclosure to him of Stout's tax  
8 evasion conviction. (See S-41 @ 27:18 to 30:15; See also S-58, S-59, S-31(a), S-31(b) and S-  
9 36(c)). Smith testified that neither Stout nor Allen L. informed him when he met them that Stout  
10 had a tax evasion conviction. (See S-41 @ 11: 12 to 11:18). At the meeting in person, Stout  
11 discussed with Smith/Freemire the tax consequences of the investment in ROG in the presence of  
12 Allen L. (See S-36(c)). At the meeting, Stout identified his son Allen L. as the Vice-President of  
13 the company.<sup>7</sup> (See S-36(c) @ 43:12 to 43:18). Allen L. failed to disclose to Smith/Freemire the  
14 tax evasion conviction of Stout. This omission constitutes fraud pursuant to A.R.S. § 44-1991.

15 **F. Sale to Ingell and Fraud**

16 Testimony was heard at the hearing concerning Scott Ingell ("Ingell"). Also, documents  
17 were admitted into evidence memorializing the transactions Ingell had with ROG. (See S-51, S-56,  
18 S-57). Ingell testified that he invested \$135,000 with ROG and that the money was written out of  
19 his account. (See Hearing Transcript Vol. 1 @ 120:16 to 121:16). He mailed the check to  
20 Phoenix, Arizona. (See Hearing Transcript Vol. 1 @ 122:8 to 122:12). The check to ROG  
21 identifies a check written on the account of Scott and Amy Ingell on December 29, 2005. (See S-  
22 57). Ingell also identified that he received correspondence concerning his transaction with ROG  
23 dated December 29, 2005. (See Hearing Transcript Vol. 1 @ 127:24 to 128: 4). Admitted at the  
24 hearing was a letter to Ingell from ROG dated December 29, 2005. (See S-56). That letter

25 \_\_\_\_\_  
26 <sup>7</sup> Allen L. also appears as the President of ROG on records submitted to and maintained by the Arizona Corporation Commission. See S-1(a).

1 proposed a test well with ROG in the same oil and gas securities that have been discussed  
2 previously in this memorandum. (Id.) Additionally the letter explained that in exchange for  
3 \$135,000 Ingell would receive an 8.0% working interest in Phillips #2. (Id.) This transaction  
4 constitutes a sale of an unregistered security to Ingell.

5 Ingell testified that he received an "Authority for Expenditure" from ROG. (See S-51) that  
6 he identified on the record, and received after his investment. (See Hearing Transcript Vol. 1 @  
7 122:16 to 123:14, 124:6 to 124:14, 143: 7 to 143:18). The "Authority For Expenditure" received  
8 by Ingell shows a total project cost of \$135,200. (See S-51). According to his testimony, it was  
9 Mr. Ingell's understanding and expectation that the full amount of his investment would be spent  
10 on an oil well and that the proceeds would be used as explained on the Authority for Expenditure  
11 he received. (See Hearing Transcript Vol. 1 @ 128:23 to 129:5).

12 However, also admitted at the hearing was evidence that only \$108,000 of Ingell's money  
13 was put in an oil well and not his entire \$135,000. investment. (See S-53, S-54, and S-55). In  
14 particular an Authority for Expenditure marked S-52 (aka SD-11) was received directly from REO.  
15 (See Hearing Transcript Vol.II @271:20 to 272:16). The Authority for Expenditure from REO  
16 concerned the same well that Ingell was placed in by ROG. (Compare S-51 with S-52) For  
17 example, both documents are dated October 25, 2005, both referenced the same well – Phillips 2,  
18 and both indicate AFE NO: 155 on the top of the first page. Additionally, both documents are for  
19 an 8.0% non-operator's interest and state "St. Jo" as the "Prospect." (Compare S-51 with S-52; See  
20 also transcript of the proceedings Vol. II 271:21 to 272:16 and @ 287:3 to 288:18; See also, S-41  
21 @ 22:2 to 23:14).

22 The Authority for Expenditure from REO showed that indeed only \$108, 000.00 had been  
23 invested in Phillips #2 for a 8.0% working interest in the well. However, the Authority for  
24 expenditure provided to Ingell represented that expenditures in the amount of \$135,200 had been  
25 made for the same interest in the same well. If ROG had simply wanted to sell the 8.0% interest  
26

1 they had in Philips #2 with REO (See S-53, S-54, and S-52), they could have done so by disclosing  
2 their commission on the sale to Ingell. Instead of disclosing their 20% commission, Stout and  
3 ROG undertook to provide Ingell with an Authority for Expenditure that contained false  
4 information so that it appeared to cost \$135,200 to drill the well. (*Compare* S-51 (provided by  
5 ROG to Ingell) with S-52 (provided by REO). *Stone v. Kirk*, 8 F.3d 1079 (6th Cir. 1993) (Eighteen  
6 percent commissions are a highly material fact whose nondisclosure violates Securities laws).  
7 When ROG presented Ingell with the Authority for Expenditure marked as S-51 they provided him  
8 with false information concerning his interest in the oil and gas securities. This conduct constitutes  
9 fraud in violation of A.R.S. § 44-1991.

10 Finally, at the hearing, Respondents through counsel stipulated that Ingell's \$135,000 had  
11 not been paid back. (See Transcript of the Proceedings Vol. III @ 433:10 to 433:16).

#### 12 IV.

#### 13 CONCLUSION

14 The evidence adduced at hearing includes the following:

- 15 A. Public offers in ROG's unregistered securities via the internet from August 24,  
16 2005 to at least December 30, 2005;  
17  
18 B. At least four sales of unregistered securities from Arizona to investors;  
19  
20 C. An offer to purchase securities from Arizona for an investor as an unregistered  
21 salesman;  
22  
23 D. An offer in ROG's unregistered securities via a promissory note;  
24  
25 E. An offer to a potential Arizona investor; and  
26  
27 F. Various frauds in connection with the securities sales and offers, to include the  
omission by Allen L.;

Based upon the evidence admitted, the Division respectfully requests this tribunal:

1           1.       Order Respondents Stout and ROG pay restitution pursuant to A.R.S. § 44-2032(1),  
2 in the amount of \$155,000.00;

3           2.       Order all the Respondents to pay an administrative penalty of not more than five  
4 thousand dollars (\$5,000) for each violation of the Act, as the Court deems just and proper,  
5 pursuant to A.R.S. § 44-2036(A); The Division recommends a conservative penalty of no less than  
6 \$50,000 for Stout and ROG jointly. The Division also requests a penalty of no less than \$5,000 for  
7 Allen L.;

8           3.       Order Respondents cease and desist from further violations of the Act pursuant to  
9 A.R.S. § 44-2032.

10          4.       Order any other relief this tribunal deems appropriate or just.

11  
12          Dated this 26<sup>th</sup> day of September, 2007.

13  
14            
15          By Shoshana O. Epstein, Esq.  
            for the Securities Division

16  
17          ORIGINAL AND THIRTEEN (13) COPIES of the foregoing  
            filed this 26<sup>th</sup> day of September 2007, with

18          Docket Control  
19          Arizona Corporation Commission  
20          1200 West Washington  
            Phoenix, AZ 85007

21  
22          COPY of the foregoing hand-delivered this  
            26<sup>th</sup> day of September, 2007, to:

23  
24          ALJ Marc Stern  
25          Arizona Corporation Commission/Hearing Division  
26          1200 West Washington  
            Phoenix, AZ 85007

1 COPY of the foregoing mailed  
2 this 26<sup>th</sup> day of September, 2007 to:

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